| 1 | TO WHOM IT MAY CONCERN: |
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| 3 | BE IT KNOWN THAT I, ROSS BROWN, a citizen of |
| 4 | the United States of America, residing in Murrieta, |
| 5 | in the County of Riverside, State of California, have |
| 6 | invented a new and useful improvement in |
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| 9 | AIR CYCLE PRE-COOLING SYSTEM |
| 10 | FOR AIR SEPARATION UNIT |
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1 BACKGROUND OF THE INVENTION 2 3 This invention relates generally to 4 processing of a stream of air prior to its separation into components, and more particularly concerns 5 efficient drying and cooling of such air stream. 6 7 Air separation units (ASU) separate air into its constituent parts, nitrogen, oxygen and Argon. 8 9 This is performed by distillation at low temperatures 10 (-300DegF). Preliminary to cooling the air feed stock to the liquefaction point, it is necessary to remove 11 12 the minor amounts of water and carbon dioxide present 13 in air, prior to the introduction of air to the heat exchangers where the air is exposed to freezing 14 15 temperatures. In modern plants this is done by a two 16 step process. First the compressed air is cooled to about 5DegC(41DegF), where most of the water is removed 17 18 by condensation and separation. Next the cooled air is 19 passed through absorbent beds containing a suitable absorbent such as a molecular sieve, where the last 20 21 traces of moisture and the carbon dioxide are removed. 22 The reduced air temperature is necessary to provide the absorbent function with a high degree of affinity for 23 24 carbon dioxide. The beds are regenerated periodically

by either de-pressurization (Pressure Swing Absorption)

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- 1 or more commonly heating (Temperature Swing
- 2 Absorption).
- 3 There is need for improvements in such
- 4 processes, which typically employ mechanical
- 5 refrigerators running with either Freon or ammonia.
- 6 The evaporator operates at temperature close to
- 7 freezing to prevent the water in the compressed air
- 8 from freezing on the tube surfaces. The heat absorbed
- 9 in cooling the air and condensing the water combined
- 10 with the power used in the compressor is rejected to
- 11 either air (ambient) or a cooling water circuit.

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SUMMARY OF THE INVENTION

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- Basically, the invention provides a method of
- 16 processing air prior to separation of such air into
- 17 gaseous components and includes the steps:
- a) first compressing a stream of air and
- 19 cooling the compressed air, to enable water separation
- 20 and removal from the stream, to provide a dry stream of
- 21 air,
- b) then further compressing the dry air
- 23 stream and cooling the compressed dry air stream to
- 24 enable removal of contained remanent water,

| 1 | c) then expanding the cooled air stream in |
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| 2 | an expansion stage which extracts work from the |
| 3 | expanding stream, |
| 4 | d) then passing the expanded air stream to |
| 5 | a separator operating to remove water from the stream, |
| 6 | thereby producing dry air passed to an air component |
| 7 | separation stage or stages. |
| 8 | The air cycle refrigeration process described |
| 9 | herein, employs reverse Brayton cycle technology to |
| 10 | replace the mechanical refrigerator and evaporator. |
| 11 | While thermodynamically less efficient than the Rankine |
| 12 | cycle equipment it replaces, it has the advantage of |
| 13 | simplicity and the avoidance of employing |
| 14 | chlorine/fluorine compounds which are potential |
| 15 | damaging to the atmosphere. |
| 16 | These and other objects and advantages of the |
| 17 | invention, as well as the details of an illustrative |
| 18 | embodiment, will be more fully understood from the |
| 19 | following specification and drawings, in which: |
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| 21 | DRAWING DESCRIPTION |
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| 23 | Fig. 1 is a flow diagram showing an air |
| 2.4 | processing system employing the invention; and |
| 24 | recording a production of the fire the chickens and |

1 DETAILED DESCRIPTION 2 In Fig. 1, supply air 1 is first compressed 3 4 in a compressor 2, driven by a prime mover 3, to a higher pressure p_1 at 4 (normally to between 5 and 15 5 6 atm). The compressed air is then cooled in an after cooler 5, to a temperature t_i using either ambient air 7 or cooling water as the cooling medium to which heat is 8 transferred. Cooled air is passed at 6 to separator 7. 9 Water in excess of the dew point (condensed water) in 10 11 the cooled compressed air is separated in separator 7 12 and removed at 8. The dry compressed air at 9 then enters a booster compressor 10 (normally a centrifugal 13 14 compressor) where the pressure is increased to p. 15 Exit air at 11 is cooled to temperature t2 at cooler 12, and resulting wet air flows at 13 to a separator 14 16 where additional liquid water is separated and drained 17 18 The cooled boosted air provided at 16 is then 19 expanded in an expansion device 17 (normally a turbine) 20 where the extracted work cools the stream to 21 temperature t_3 as the pressure is reduced to p_3 . work extracted as shaft power is used to power the 22

The cooled wet air flows at 19 to a final

booster compressor through a shaft 18.

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25 separator 20 that removes the liquid water 21 produced

- 1 in this final cooling. The cold dry air 22 flows to
- 2 the air separation unit 23 and is separated into its
- 3 constituent parts, oxygen, nitrogen and Argon. The
- 4 product streams 24 are transported for use.
- 5 The final pressure p_3 is less than the
- 6 discharge pressure p₂ of the air compressor. The
- 7 difference in the air pressures and the resultant work
- 8 that is required to get it there, represents the power
- 9 penalty for producing the refrigeration.
- 10 Since it is necessary to maintain the turbine
- 11 exhaust temperature at approximately 5DegC to prevent
- 12 solid ice from forming in the exhaust, the inlet
- 13 temperature to the turbine is controlled by bypassing
- 14 the booster aftercooler 12. An air flow bypass line 25
- 15 and control valve 26 are provided for this purpose.
- 16 The total flow through the system is controlled by
- 17 adjusting the positions of the inlet nozzles on the
- 18 turbine. See adjustment device 26.
- In the similar Fig. 2 system, elements the
- 20 same as in Fig. 1 bear the same identifying numbers.
- 21 Representative physical conditions are shown.

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